



STATE OF WASHINGTON

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

1300 S. Evergreen Park Dr. S.W., P.O. Box 47250 • Olympia, Washington 98504-7250

(360) 664-1160 • TTY (360) 586-8203

March 8, 2006

Subject: Your Electric Annual Report and Regulatory Fees are Due May 1

State law requires you to file an annual report and pay regulatory fees to the Washington Utilities and Transportation Commission (UTC).

What is required of me?

By May 1, you must:

- Complete and file the enclosed 2005 UTC annual report form, supplemental pages and FERC Form 1 (Provide an electronic version and an original and two copies of the FERC Form 1)
- Pay your 2006 regulatory fees

What if my company has multi-state operations?

Submit a supplemental report, prepared on a jurisdictional basis for your utility operations in the state of Washington.

Failure to file your annual report or pay regulatory fees by May 1 will result in a penalty. This is the only notice you will receive from the commission.

What happens if I do not pay my regulatory fees by May 1?

If regulatory fees are not paid by May 1, you will incur:

- a 2 percent penalty on the amount due; and
- a 1 percent monthly interest charge on the unpaid balance.

Can I request an extension of time if I am unable to file the annual report by May 1?

Yes, you must provide the request in writing, including a valid reason for the extension by May 1. We will notify you when your request is approved or denied. You will still be liable for penalty and interest payments if you fail to pay your regulatory fees by May 1. If you are late filing your annual report or fail to file, you could incur additional penalties up to \$100 a day.



March 8, 2006
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Where do I mail the completed annual report form and regulatory fee payment?

Washington Utilities and Transportation Commission
PO Box 47250
Olympia, WA 98504-7250

Where can I obtain an electronic version of the annual report?

Forms are available on our website at www.wutc.wa.gov. Locate "Quick Links" then select "2005 annual reports".

Who do I contact if I have questions?

You may call 360-664-1201 or e-mail us at: annualreports@wutc.wa.gov. If you need this information in an alternate format, please call 360-664-1133. TTY Toll Free phone number is 1-800-416-5289 or 360-586-8203.

Sincerely,

A handwritten signature in black ink, reading "Carole J. Washburn". The signature is fluid and cursive, with the first name "Carole" being more prominent and the last name "Washburn" following in a similar style.

Carole J. Washburn
Executive Secretary

Enclosures

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5**ELECTRIC COMPANIES****WUTC ANNUAL REPORT**

Full name and address of Company

Correct name and address, if different than shown

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION
for the
YEAR ENDED DECEMBER 31, 2005

Inquiries concerning this Annual Report should be addressed to:

NAME: _____ TITLE: _____

ADDRESS: _____

CITY: _____ STATE: _____ ZIP: _____

TELEPHONE: _____ FAX: _____ E-MAIL: _____

The company must notify the Commission, in writing, of any changes to the above information.

TYPE OF PAYMENT - DO NOT SEND CASH IN THE MAIL ___ Check ___ Money Order ___ AMEX ___ Visa ___ MasterCard Credit Card Number: _____ CERTIFICATION: I, the undersigned, under penalty for false statement, certify that the information is true, valid and correct, that I am authorized to execute on behalf of the applicant, and that I agree to pay the above total amount according to card issuer agreement. Name (Printed) _____ Title _____ Signature _____ Date _____	For Commission Use Only Credit Card Authorization #: _____ Expiration Date Month/Year ____/____ ____/____
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<i>For Commission Use Only</i>	
Reception Number: _____	001-111-02-68-140-11: _____ Reference Number: _____
001-111-02-68-140-01: _____	001-111-02-68-032-05: _____

Original to be mailed to the Washington Utilities and Transportation Commission, PO Box 47250, Olympia, WA 98504-7250
Web Site: www.wutc.wa.gov

Washington Unified Business Identifier (UBI) No.: _____
(If you do not know your UBI No. please contact the Department of Licensing at 360-664-1400)

CERTIFICATION

I certify that I, _____, the responsible account officer for _____ have examined the foregoing report; that, to the best of my knowledge, information and belief, all statements of fact contained in said report are true and said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2005, to December 31, 2005, inclusive.

Name (Printed) _____ Title _____

Signature _____ Date _____

Data Request for Statistics Report

Line No		Total Company Operations		Washington Operations	
		Current Year	Prior Year	Current Year	Prior Year
1	Electric Service Revenues				
2					
3	Residential Sales				
4	Commercial & Industrial Sales				
5	Public Street & Highway Lighting				
6	Interdepartmental Sales				
7	Sales for Resale				
8	Other Operating Revenues				
9					
10					
11	Total Electric Service Revenues				
12					
13	Disposition of Energy-Megawatt Hrs.				
14					
15	Residential Sales				
16	Commercial & Industrial Sales				
17	Public Street & Highway Lighting				
18	Interdepartmental Sales				
19	Sales for Resale				
20	Energy Losses				
21					
22	Total Disposition of Energy				
23					
24	Average Number of Electric Customers Per Month				
25					
26	Residential Sales				
27	Commercial & Industrial Sales				
28	Public Street & Highway Lighting				
29	Interdepartmental Sales				
30	Sales for Resale				
31					
32					
33					
34	Miles of Transmission Pole Lines (Rounded)				
35	Number of Line Transformers				
36	Capacity of All Line Transforers (KVA - Rounded)				
37	Number of Meters				

Depreciation, Depletion, and Amortization of Electric Plant							
Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (thousands) (b)	Estimated Average Service Life (c)	Net Salvage (percent) (d)	Applied Depreciation Rate(s) (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
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Depreciation, Depletion, and Amortization of Electric Plant							
Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (thousands) (b)	Estimated Average Service Life (c)	Net Salvage (percent) (d)	Applied Depreciation Rate(s) (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
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EXECUTIVE SALARY SUPPLEMENTAL DETAILS

1. Report below the name, title, and salary for each executive officer. An "executive officer" of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent and the date the change in incumbency was made.
3. For each executive officer, indicate the base salary, bonuses, and any other type of compensation on separate lines.

Line No.	Name of Officer/Type of Comp (a)	Salary for Year (b)	Account Number (c)	Amount Assigned to WA (d)	Percent Increase Over Prior Year (e)	Reason for Increase (f)
1						
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16	EMPLOYEE COUNT BY CLASS AND TOTAL SALARIES BY CLASS					
17						
17	Pursuant to RCW 80.04.080, report below the number of employees by class (per company definition to be provided),					
18	and the total amount of salaries and wages paid each class.					
19	Employee Class	Number of Employees		Total Salaries and Wages Paid Each Class		
20	(a)	(b)		(c)		
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TOTALS

REGULATORY FEE CALCULATION SCHEDULE

Company Name _____

Annual Report Year 2005

In accordance with RCW 80.24.010 "Regulatory Fees", the Commission requires Electric companies to file reports of gross intrastate operating revenue and pay fees on that revenue. Every company subject to regulation shall file with the Commission a statement under oath showing its gross intrastate operating revenue from operations for the preceding year and pay to the Commission a fee as instructed below.

1 Total Gross Intrastate Operating Revenue (from FERC Form 1 Page ____) **	1	\$	
2 Less Non Fee-Paying Revenue (Itemize Below)***	2	\$	
3 Balance-Adjusted Gross Intrastate Operating Revenue (subtract line 2 from 1)	3	\$	
4 Regulatory Fee Calculations:	4		
4a If line 3 is UNDER \$20,000, Enter ZERO (Filing ZERO indicates schedule is complete)	4a	\$	
4b If line 3 is BETWEEN \$20,000 and \$50,000-enter amount from line 3 (Filing BETWEEN \$20,000 and \$50,000 indicates schedule is complete. If filing after May 1st go to Line 6)	4b	\$	x .001 (.1%) = \$
4c If line 3 is OVER \$50,000-enter amount from line 3	4c	\$	
4d First \$50,000 is subject to .1% regulatory fee	4d	\$ 50,000.00	x .001 (.1%) = \$
4e Adjustment of Gross Intrastate Operating Revenue (subtract Line 4d from 4c)	4e	\$	x .0019 (.19%) = \$
5 Total Regulatory Fees owed (enter line 4b, or add 4d and 4e)	5	\$	
		Agency Use Only	001-111-02-68-140-01
Complete Lines 6 through 9 if filing after May 1			
6 Penalties on Regulatory Fees filed after May 1	6		
6a Total Penalties on Regulatory Fees owed - enter amount from line 5	6a	\$	x .02 (2 %) = \$
7 Interest on Regulatory Fees filed after May 1	7		
7a Amount from line 5 _____ x Number of months past May _____ x .01 (1%) =	7a	\$	
8 Total Penalties and Interest owed (add lines 6a and 7a)	8	\$	
		Agency Use Only	001-111-02-68-140-11
9 Total Regulatory, Penalty and Interest Fees Due (add lines 5 and 8)	9	\$	

** Note: Gross Washington intrastate operating revenue is defined as all revenue collected for the year from rates under tariffs, and contracts on file at the Washington Utilities and Transportation Commission. The revenues subject to the Commission's regulatory fees are gross Washington intrastate operating revenues before deductions for uncollectibles, unbillables or the payment of state and federal taxes, i.e. "Gross Revenues" means before any deductions from Revenue Receipts. Indicate the FERC Form 1 page this information came from.

***Details of Non-fee Paying revenue: (Indicate Account, Description, Amount)